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to: General Secretariat of the Council

to: Delegations

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Subject: Proposal for a Directive of the European Parliament and of the Council on energy efficiency and repealing Directives 2004/8/EC and 2006/32/EC

The annex to this note contains the text of the above-mentioned proposal with Presidency suggestions for a number of elements of the Directive, based on positions expressed and comments received from delegations so far, as well as some editorial changes. **Underlining in bold** indicates the changes to the Commission's proposal and "[...]" deletion. Elements of the proposed provisions set in "**¶**" are marked for further discussion.

It is understood that delegations have general scrutiny reservations.

Proposal for a
DIRECTIVE OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL
on energy efficiency and repealing Directives 2004/8/EC and 2006/32/EC

THE EUROPEAN PARLIAMENT AND THE COUNCIL OF THE EUROPEAN UNION,

Having regard to the Treaty on the Functioning of the European Union, and in particular Article 194(2) thereof,

Having regard to the proposal from the European Commission¹,

After transmission of the draft legislative act to the national parliaments,

Having regard to the opinion of the European Economic and Social Committee²,

Having regard to the opinion of the Committee of the Regions³,

Acting in accordance with the ordinary legislative procedure,

Whereas:

[Recitals omitted]

HAVE ADOPTED THIS DIRECTIVE:

¹ OJ C , , p.

² OJ C , , p.

³ OJ C , , p.

CHAPTER I
Subject matter, scope, definitions and energy efficiency targets

Article 1
Subject matter and scope

1. This Directive establishes a common framework **of measures** for the promotion of energy efficiency within the Union in order to ensure the achievement of the Union's **2020 20% headline** target **on** energy **efficiency** and to pave the way for further energy efficiency improvements beyond that date.

It lays down rules designed to remove barriers in the energy market and overcome market failures that impede efficiency in the supply and use of energy, and provides for the establishment of **indicative** national energy efficiency targets for 2020.

2. The requirements laid down in this Directive are minimum requirements and shall not prevent any Member State from maintaining or introducing more stringent measures. Such measures shall be compatible with the Union's legislation. National legislation foreseeing more stringent measures shall be notified to the Commission.

Article 2
Definitions

For the purposes of this Directive, the following definitions shall apply:

1. 'energy' means all forms of energy products, **combustible fuels, heat, renewable energy, electricity, or any other form of energy**, as defined in Regulation (EC) No 1099/2008:⁴

⁴ OJ L 304, 14.11.2008, p. 1.

2. 'primary energy consumption' means gross inland consumption, excluding non-energy uses;⁵
3. 'energy service' means the physical benefit, utility or good derived from a combination of energy with energy efficient technology or with action, which may include the operations, maintenance and control necessary to deliver the service, which is delivered on the basis of a contract and in normal circumstances has proven to result in verifiable and measurable or estimable energy efficiency improvement or primary energy savings;
4. 'public bodies' means 'contracting authorities' as defined in Directive 2004/18/EC;
5. 'energy management system' means a set of interrelated or interacting elements of a plan which sets an energy efficiency objective and a strategy to achieve that objective;
6. 'obligated parties' means the energy distributors or retail energy sales companies that are bound by the national energy efficiency obligation schemes referred to in Article 6;
7. 'energy distributor' means a natural or legal person, including a distribution system operator, responsible for transporting energy with a view to its delivery to final customers or to distribution stations that sell energy to final customers;
8. 'distribution system operator' means 'distribution system operator' as defined in Directive 2009/72/EC⁶ and Directive 2009/73/EC⁷ **respectively**;
9. 'retail energy sales company' means a natural or legal person who sells energy to final customers;

⁵ The Presidency suggests to add the following recital:
"Directive 2009/28/EC on renewable energy sources states that Cyprus and Malta, due to their insular and peripheral character, rely on aviation as a mode of transport, which is essential for their citizens and their economy. As a result, Cyprus and Malta have a gross final consumption of energy in national air transport which is disproportionately high, i.e. more than three times the Community average in 2005, and are thus disproportionately affected by the current technological and regulatory constraints."

⁶ OJ L 211, 14.8.2009, p. 55.

⁷ OJ L 211, 14.8.2009, p. 94.

10. 'final customer' means a natural or legal person who purchases energy for his or her own end use;
11. 'energy service provider' means a natural or legal person who delivers energy services or other energy efficiency improvement measures in a final customer's facility or premises;
12. 'energy audit' means a systematic procedure to obtain adequate knowledge of the existing energy consumption profile of a building or group of buildings, an industrial or commercial operation or installation or a private or public service, identify and quantify cost-effective energy savings opportunities, and report the findings;

12a. "small and medium-sized enterprises" means enterprises as defined in Title I of the Annex to Commission Recommendation 2003/361;⁸

13. 'energy performance contracting' means a contractual arrangement between the beneficiary and the provider of an energy efficiency improvement measure, according to which the payment for the investment made by the provider is in relation to a contractually agreed level of energy efficiency improvement or other agreed energy performance criterion, such as financial savings;
14. 'transmission system operator' means 'transmission system operator' as defined in Directive 2009/72/EC[...] and Directive 2009/73/EC[...] **respectively**;
15. 'cogeneration' means the simultaneous generation in one process of thermal energy and electrical or mechanical energy;
16. 'economically justifiable demand' means demand that does not exceed the needs for heat or cooling and which would otherwise be satisfied at market conditions by energy generation processes other than cogeneration;

⁸ **OJ L 124, 20.5.2003, p. 36.**

17. 'useful heat' means heat produced in a cogeneration process to satisfy economically justifiable demand for heating or cooling;
18. 'electricity from cogeneration' means electricity generated in a process linked to the production of useful heat and calculated in accordance with the methodology laid down in Annex I;
19. 'high-efficiency cogeneration' means cogeneration meeting the criteria laid down in Annex II;
20. 'overall efficiency' means the annual sum of electricity and mechanical energy production and useful heat output divided by the fuel input used for heat produced in a cogeneration process and gross electricity and mechanical energy production;
21. 'power to heat ratio' means the ratio between electricity from cogeneration and useful heat when operating in full cogeneration mode using operational data of the specific unit;
22. 'cogeneration unit' means a unit that can operate in cogeneration mode;
23. 'small scale cogeneration unit' means a cogeneration unit with installed capacity below 1MWe;
24. 'micro-cogeneration unit' means a cogeneration unit with a maximum capacity below 50 kWe;
25. 'plot ratio' means the ratio between the land area and the building floor area in a given territory;
26. 'efficient district heating and cooling' means a district heating or cooling system using at least 50% renewable, waste or cogenerated heat or a combination thereof and having a primary energy factor, as referred to in Directive 2010/31/EU, of at least 0.8;

27. 'substantial refurbishment' means a refurbishment whose cost exceeds 50% of the investment cost for a new comparable unit in accordance with Decision 2007/74/EC or which requires the update of the permit granted under Directive 2010/75/EU.

Article 3
Energy efficiency targets

1. Member States shall set an **indicative** national energy efficiency target expressed as an absolute level of primary energy consumption in 2020. When setting these targets, they shall take into account the Union's **2020 20% headline** target **on** energy **efficiency**, the measures provided for in this Directive, the measures adopted to reach the national energy saving targets adopted pursuant to Article 4(1) of Directive 2006/32/EC and other measures to promote energy efficiency within Member States and at Union level. **When setting the national energy efficiency targets, Member States may take account of national circumstances affecting primary energy consumption: Changes of energy imports and exports, development of biomass utilisation as well as wind and solar energy, and carbon capture and storage (CCS).**
- 1a. Member States may set additional targets relating to the statistical indicators enumerated in Annex XIV, Part 1a or combinations thereof, such as primary or final energy intensity or sectoral energy intensities.**
2. By 30 June **2013**, the Commission shall assess whether the Union is **on track** to achieve its **2020 20% headline** target **on** energy **efficiency**, requiring a reduction of EU primary energy consumption [of 368 Mtoe in 2020]⁹, taking into account the sum of the national targets referred to in paragraph 1 and the **assessment** referred to in Article 19(7).

⁹ As an alternative option, the Presidency suggests to delete "of 368 Mtoe in 2020" in Article 3(2) and to amend recital (2) as follows:
"The [...] Conclusions of the European Council of **4 February 2011** emphasized **that the 2020 20% energy efficiency target as agreed by the June 2010 European Council, which is presently not on track, must be delivered. [...] Projections made in 2007 showed a primary energy consumption in 2020 of 1842 Mtoe. A 20% reduction results in 1474 Mtoe in 2020, i.e. a reduction of 368 Mtoe as compared to projections.**"

2a. By 30 June 2015, the Commission shall assess progress achieved and whether the Union is likely to achieve its 2020 energy efficiency target, based on the assessment referred to in Article 19(7a).

3. By 31 December 2014, the Commission shall establish, by means of a delegated act in accordance with Article 18, a common and cost-effective methodology for monitoring energy savings and the evolution of energy efficiency, which will permit to quantify efforts of Member States on an equivalent basis by drawing on available statistical indicators.

CHAPTER II *Efficiency in energy use*

Article 4 *Public bodies*

1. Without prejudice to Article 7 of Directive 2010/31/EU, Member States shall ensure that as from 1 January 2014, [3] % of the total floor area owned by their public bodies is renovated each year to meet at least the minimum energy performance requirements set by the Member State concerned in application of Article 4 of Directive 2010/31/EU. The [3] % rate shall be calculated on the total floor area of buildings with a total useful floor area over **500 m² and as of 9 July 2015 over** 250 m² owned by the public bodies of the Member State concerned that, on 1 January of each year, does not meet the national minimum energy performance requirements set in application of Article 4 of Directive 2010/31/EU.

1a. Member States may decide not to set or apply the requirements referred to in paragraph 1 to buildings officially protected as part of a designated environment, or because of their special architectural or historical merit, in so far as compliance with certain minimum energy performance requirements would unacceptably alter their character or appearance.

2. Member States may allow their public bodies to count towards their annual renovation rate the excess of renovated building floor area in a given year as if it has instead been renovated in any of the two previous or following years.
3. For the purposes of paragraph 1, by 1 January 2014, Member States shall establish and make publicly available an inventory of buildings owned by their public bodies **with a total useful floor area over 500 m² and by 9 July 2015 over 250 m² containing the following data:**
 - (a) the floor area in m²; and
 - (b) the energy performance of each building.

3a. As an alternative approach to paragraphs 1 and 2, Member States may take other measures to achieve an equivalent annual improvement of the energy performance of the buildings owned by their public bodies as required in paragraph 1. Member States may prioritise renovation of the buildings owned by their public bodies, based on the most cost-effective improvement of the energy performance of their building stock. For the purpose of this alternative approach, they may estimate the energy savings that paragraphs 1 and 2 would result in by using appropriate standard values for the energy consumption of a building before and after renovation.

Member States opting for an alternative approach shall notify to the Commission, by 1 January 2014 at the latest, the alternative measures that they plan to adopt and showing how they would achieve an equivalent improvement of the energy performance of the buildings owned by their public bodies.

4. Member States shall encourage public bodies to:
 - (a) adopt an energy efficiency plan, freestanding or as part of a broader climate or environmental plan, containing specific energy saving objectives, with a view to continuously improving the body's energy efficiency;
 - (b) put in place an energy management system as part of the implementation of their plan.

Article 5

Purchasing by public bodies

Member States shall ensure that public bodies purchase only products, services and buildings with high energy efficiency performance, **taking into account cost-effectiveness, economical feasibility and technical suitability, as well as sufficient competition,** as referred to in Annex III.

Article 6

Energy efficiency obligation schemes

1. Each Member State shall set up an energy efficiency obligation scheme. **The annual energy savings have to be equal to 1.5% of the volume of energy sales in the previous year of either all energy distributors or all retail energy sales companies operating in each Member State's territory. [...] The sales of energy, by volume, used in transport are to be excluded from this calculation. Each Member State shall designate obligated parties. The amount of energy savings shall be achieved by the obligated parties among final customers. The amount of savings required to fulfil the obligation can be achieved among the final customers of the obligated parties or, if Member States so decide, through certified savings stemming from other parties as described in paragraph 5a. The scheme shall run with the same amount of annual energy savings until 31 December 2020.**
2. Member States shall express the amount of energy savings required from each obligated party in terms of either final or primary energy consumption. The method chosen for expressing the required amount of energy savings shall also be used for calculating the savings claimed by obligated parties. The conversion factors in Annex IV shall apply.
3. Measures that target short-term savings, as defined in Annex V(1), shall not account for more than 10% of the amount of energy savings required from each obligated party and shall only be eligible to count towards the obligation laid down in paragraph 1 if combined with measures to which longer-term savings are attributed.

4. Member States shall ensure that the savings claimed by obligated parties are calculated in accordance with Annex V(2). They shall put in place control systems under which at least a statistically significant proportion of the energy efficiency improvement measures put in place by the obligated parties is independently verified.

5. Within the energy efficiency obligation scheme, Member States may:
 - (a) include requirements with a social aim in the saving obligations they impose, including by requiring measures to be implemented in households affected by energy poverty or in social housing;
 - (b) permit obligated parties to count towards their obligation certified energy savings achieved by energy service providers or other third parties; in this case **Member States** shall **ensure that** an accreditation process **is in place** that is clear, transparent and open to all market actors, and that aims at minimising the costs of certification;
 - (c) allow obligated parties to count savings obtained in a given year as if they had instead been obtained in any of the two previous or two following years.

6. Member States shall publish the energy savings achieved by each obligated party and data on the annual trend of energy savings under the scheme. For the purposes of publishing and verifying the energy savings achieved, Member States shall require obligated parties to submit to them at least the following data:
 - a) the energy savings achieved;
 - b) aggregated statistical information on their final customers (identifying significant changes to previously submitted information); and
 - c) current information on final customers' consumption, including, where applicable, load profiles, customer segmentation and geographical location of customers, while preserving the integrity and confidentiality of private or commercially sensitive information in compliance with applicable European Union legislation.

7. Member States shall ensure that market actors refrain from any activities that may impede the demand for and delivery of energy services or other energy efficiency improvement measures, or hinder the development of markets for energy services or other energy efficiency improvement measures, including foreclosing the market for competitors or abusing dominant positions.
8. Member States may exempt small energy distributors and small retail energy sales companies, namely those that distribute or sell less than the equivalent of **[200]** GWh of energy per year, employ fewer than **[50]** persons or have an annual turnover or annual balance sheet total that does not exceed EUR **[8 000 000]**, from the application of this Article. Energy produced for self use shall not count towards these thresholds.
9. As an alternative to paragraph 1, Member States may opt to take other measures to achieve energy savings among final customers. The annual amount of energy savings achieved through this approach shall be equivalent to the amount of energy savings required in paragraph 1.

Member States opting for this option shall notify to the Commission, by 1 January 2013 at the latest, the alternative measures that they plan to adopt, including the rules on penalties referred to in Article 9, and **showing** how they would achieve the required amount of savings. [The Commission may refuse such measures or make suggestions for modifications in the 3 months following notification. In such cases, the alternative approach shall not be applied by the Member State concerned until the Commission expressly accepts the resubmitted or modified draft measures.]¹⁰

¹⁰ It is suggested to consider deletion of this provision on refusal, if and when the provisions for the alternative set out in Article 6(9) can be set out in more detail.

10. If appropriate, the Commission **may** establish, by means of a delegated act in accordance with Article 18 **and Annex Vbis**, a system of mutual recognition of energy savings achieved under national energy efficiency obligation schemes. Such a system shall allow obligated parties to count energy savings achieved and certified in a given Member State towards their obligations in another Member State.¹¹

Article 7
Energy audits and energy management systems

1. Member States shall promote the availability to all final customers of energy audits which are affordable and carried out in an independent manner by qualified or accredited experts.
Audits may be carried out by in-house experts, provided that these are qualified or accredited, that they are not directly engaged in the activity audited, and that the Member State has put in place a scheme to assure and check their quality and to impose sanctions if needed.

Member States shall develop programmes to encourage households and small and medium-sized enterprises to undergo energy audits.

Member States shall support training programmes for the qualification of energy auditors.

Member States shall bring to the attention of small and medium-sized enterprises concrete examples of how energy management systems could help their business.

¹¹ The Presidency suggests to supplement recital 18 to read:
"[...] **The Commission shall monitor the extent to which there could be benefits in facilitating the counting of energy savings in one Member State towards energy savings placed on obligated parties in another Member State, and whether a system of mutual recognition of energy savings achieved under energy efficiency obligation schemes could be helpful in that regard.** The Commission **may** define, by a delegated act, the conditions under which a Member State could in future recognise the energy savings achieved in another Member State. [...]"
The Presidency furthermore suggest to include the issue of mutual recognition of energy savings into the Commission's reporting obligations.

2. Member States shall ensure that enterprises not included in the second subparagraph of paragraph 1 are subject to an energy audit carried out in an independent and cost-effective manner by qualified or accredited experts at the latest **two years after entry into force of this Directive** and **at least** every **five** years from the date of the previous energy audit.
3. Energy audits carried out in an independent manner resulting from energy management systems or implemented under voluntary agreements concluded between organisations of stakeholders and an appointed body and supervised by the Member State concerned or by the Commission, shall be considered as fulfilling the requirements of paragraph 2.
4. Energy audits may stand alone or be part of a broader environmental audit.

Article 8
Metering and informative billing

1. Member States shall ensure that final customers for electricity, natural gas, district heating or cooling and district-supplied domestic hot water are provided with individual meters that accurately measure and allow to make available their actual energy consumption and provide information on actual time of use, in accordance with Annex VI.

When Member States put in place the roll-out of smart meters foreseen by Directives 2009/72/EC and 2009/73/EC concerning electricity and gas markets, they shall ensure that the objectives of energy efficiency and final customer benefits are fully taken into account when establishing the minimum functionalities of the meters and obligations imposed on market participants.

In the case of electricity and on request of the final customer, meter operators shall ensure that the meter can account for electricity produced on the final customer's premises and exported to the grid. Member States shall ensure that if final customers request it, metering data on their real-time production or consumption is made available to a third party acting on behalf of the final customer.

In case of heating and cooling, where a building is supplied from a district heating network **or through central heating**, a heat meter shall be installed at the building entry **or at the outlet of the boiler respectively**. In multi-apartment buildings, individual heat consumption meters shall also be installed **by 1 January 2015** to measure the consumption of heat or cooling for each apartment. Where the use of individual heat consumption meters is not technically feasible, individual heat cost allocators, in accordance with the specifications in Annex VI(1.2), shall be used for measuring heat consumption at each radiator, **except in cases where it is shown that this is not cost-efficient**.

Member States shall introduce rules on cost allocation of heat consumption in multi-apartment buildings supplied with centralised heat or cooling. Such rules shall include guidelines on correction factors to reflect building characteristics such as heat transfers between apartments.

2. In addition to the obligations resulting from Directive 2009/72/EC and Directive 2009/73/EC with regard to billing, Member States shall ensure, not later than 1 January 2015, that billing is accurate and based on actual consumption, for all the sectors covered by the present Directive, including energy distributors, distribution system operators and retail energy sales companies, in accordance with the minimum frequency set out in Annex VI(2.1). **Where a meter capable of indicating data to the supplier has not been installed, this obligation may be fulfilled by a system of self-reading in which final customers may themselves communicate readings from their meter to the energy supplier**. Appropriate information shall be made available with the bill to provide final customers with a comprehensive account of current energy costs, in accordance with Annex VI(2.2). **Billing shall not need to coincide with requests for actual payment**.

Member States shall ensure that final customers are offered a choice of either electronic or hard copy billing and the possibility of easy access to complementary information allowing detailed self-checks on historical consumption as laid down in Annex VI(1.1).

Member States shall require that if requested by final customers, information on their energy billing and historical consumption is made available to an energy service provider designated by the final customer.

- Information from metering and billing of individual consumption of energy as well as the other information mentioned in paragraphs 1, 2, 3 and Annex VI shall be provided to final customers free of charge.

Article 9
Penalties

Member States shall lay down rules on penalties applicable in case of non-compliance with the national provisions adopted pursuant to Articles 6 to 8 and shall take the necessary measures to ensure that they are implemented. The penalties provided must be effective, proportionate and dissuasive. Member States shall communicate those provisions to the Commission by [12 months after entry into force of this Directive] at the latest and shall notify it without delay of any subsequent amendment affecting them.

CHAPTER III
Efficiency in energy supply

Article 10
Promotion of efficiency in heating and cooling

- By **31 December 2015**, Member States shall **carry out** and notify to the Commission a **comprehensive assessment of** the potential for the application of high-efficiency cogeneration and efficient district heating and cooling, containing the information set out in Annex VII. **If they have already carried out an equivalent assessment, they shall notify it to the Commission.** The **assessment** shall be updated and notified to the Commission every five years. Member States shall ensure **that efficient use of energy resources and the development of resource efficient heating and cooling systems are considered** in local and regional development **planning**, including urban and rural spatial **planning**, and **in local and regional energy strategies and planning. Account shall be taken of local/regional heat markets.**

- 1a. For the purpose of the assessment referred to in paragraph 1, Member States shall carry out a cost-benefit analysis covering their territory, including based on climate conditions, economical feasibility or technical suitability, in order to identify and facilitate implementation of the most cost-efficient solutions to meet heating and cooling requirements.**
2. **Based on the assessment referred to in paragraphs 1 and 1a,** Member States shall take the necessary measures to develop efficient district heating and cooling infrastructure to accommodate the development of high-efficiency cogeneration and the use of heating and cooling from waste heat and renewable energy sources in accordance with paragraphs 1, 3, 6 and **8**. When developing district heating and cooling, they shall to the extent possible opt for high-efficiency cogeneration rather than heat-only generation **when heat is produced in combustion installations.**
3. Member States shall ensure that all new thermal electricity generation installations with a total thermal input exceeding 20 MW:
- a) are provided with equipment allowing for the recovery of waste heat by means of a high-efficiency cogeneration unit; and
 - b) are sited in a location where waste heat can be used by heat demand points.

Member States shall adopt authorisation criteria as referred to in Article 7 of Directive 2009/72/EC, or equivalent permit criteria, to ensure that the provisions of the first subparagraph are met. They shall in particular ensure that the location of new installations takes into account the availability of suitable heat loads for cogeneration in accordance with **the assessment referred to in paragraph 1.**

Member States may include in their authorisation criteria or equivalent permit criteria conditions for exempting individual installations from the provisions in the first subparagraph when:

- a) a cost-benefit analysis carried out for the individual installation shows that the costs outweigh the benefits in comparison with the full life-cycle costs, including infrastructure investment, of providing the same amount of electricity and heat with separate heating or cooling; or**
- b) the requirement in point (b) of the first subparagraph related to the location of the installation cannot be met due to the need to locate an installation close to a geological storage site permitted under Directive 2009/31/EC; or**
- (c) the threshold conditions related to the availability of heat load set out in point 1 of Annex VIII are not met].¹²**

[...]

Member States shall notify such conditions for exemption to the Commission by 1 January 2014. [...]

[...]

6. Member States shall ensure that, whenever an existing electricity generation installation with a total rated thermal input exceeding 20 MW is substantially refurbished or when, in accordance with Article 21 of Directive 2010/75/EC, its permit is updated, conversion to allow its operation as a high-efficiency cogeneration installation is set as a condition in the new or updated permit or licence. [...].

The equipment of electricity generation installations with carbon capture or storage facilities shall not be considered as refurbishment for the purpose of these provisions.

¹² The Presidency suggests that further discussions are needed on the concept as laid down in Annex VIII.

[...] Member States may **include in their authorisation criteria or permit criteria conditions for exempting individual installations from the provisions in the first sub-paragraph when a cost-benefit analysis shows that the costs outweigh the benefits in comparison with the full life-cycle costs, including infrastructure investment, of providing the same amount of electricity and heat with separate heating or cooling[, or when the threshold conditions related to the availability of heat load set out in point 1 of Annex VIII are not met].**¹³

[...]

Member States shall notify such conditions for exemption to the Commission by 1 January 2014.[...]

8. Member States shall adopt authorisation or equivalent permitting criteria to ensure that industrial installations with a total thermal input exceeding 20 MW generating waste heat that are built or substantially refurbished after [the entry into force of this Directive] capture and make use of their waste heat.

Member States shall establish mechanisms to ensure the connection of these installations to district heating and cooling networks. They may require these installations to bear the connection charges and the cost of developing the district heating and cooling networks necessary to transport their waste heat to consumers.

Member States may **include in their authorisation criteria or permit criteria conditions for exempting individual** installations from the provisions in the first sub-paragraph when **a cost-benefit analysis shows that the costs outweigh the benefits in comparison with the full life-cycle costs, including infrastructure investment, of providing the same amount of electricity and heat with separate heating or cooling[, or when the threshold conditions related to the availability of heat load set out in point 1 of Annex VIII are not met].**¹⁴

¹³ See footnote 12.

¹⁴ See footnote 12.

[...]

Member States shall notify such conditions for exemption to the Commission by 1 January 2014. [...]

9. The Commission shall establish by 1 January 2013 by means of a delegated act in accordance with Article 18 a methodology **in accordance with Annex VIIIbis** for the cost-benefit analysis **covering a Member State's entire territory** referred to in **paragraph[...] 1a and the cost-benefit analysis for individual installations referred to in paragraphs 3, 6 and 8.**

10. On the basis of the harmonised efficiency reference values referred to in Annex II (f), Member States shall ensure that the origin of electricity produced from high-efficiency cogeneration can be guaranteed according to objective, transparent and non-discriminatory criteria laid down by each Member State. They shall ensure that this guarantee of origin complies with the requirements and contains at least the information specified in Annex IX. Member States shall mutually recognise their guarantees of origin, exclusively as proof of the information referred to in this paragraph. Any refusal to recognise a guarantee of origin as such proof, in particular for reasons relating to the prevention of fraud, must be based on objective, transparent and non-discriminatory criteria. Member States shall notify the Commission of such refusal and its justification. In the event of refusal to recognise a guarantee of origin, the Commission may adopt a decision to compel the refusing party to recognise it, particularly with regard to objective, transparent and non-discriminatory criteria on which such recognition is based.

The Commission shall be empowered to review, by means of delegated acts in accordance with Article 18, the harmonised efficiency reference values laid down in Commission Decision [the number of the Decision] on the basis of Directive 2004/8/EC for the first time by 1 January 2015, and every ten years thereafter.

11. Member States shall ensure that any available support for cogeneration is subject to the electricity produced originating from high-efficiency cogeneration and the waste heat being effectively used to achieve primary energy savings. They shall not differentiate between electricity consumed on site and electricity exported to the grid. Public support to cogeneration and district heating generation and networks is subject to State aid rules, where applicable.

Article 11¹⁵
Energy transformation

Member States shall draw up an inventory of data in accordance with Annex X for all installations undertaking the combustion of fuels with total rated thermal input of 50 MW or more and installations undertaking the refining of mineral oil and gas within their territory. This shall be updated every three years. The annual installation-specific data contained in these inventories shall be made available to the Commission upon request. Member States shall include a non-confidential summary containing aggregated information of the inventories in the reports referred to in Article 19(2).

¹⁵ The Presidency is verifying the extent to which elements of this provision and Annex X are already provided for *i.a.* in Directive 2003/87/EC and Directive 2010/75/EU. At this stage, the Presidency suggests to add the following recital: "**As regards Article 11, Member States could profit from the databases that are already established under the European Pollutant Release and Transfer Register and those established to monitor greenhouse gases as set under Commission decision of 18 July 2007, C(2007) 3416. These include basic data regarding the companies, emissions levels as well as the fuels used, which may ease the setting of the inventories that would also cover the required data as specified in Annex X.**"

Article 12
Energy transmission and distribution

1. Member States shall ensure that national energy regulatory authorities pay due regard to energy efficiency in their decisions on the operation of the gas and electricity infrastructure. They shall in particular ensure that network tariffs and regulations provide incentives for grid operators to offer system services to network users permitting them to implement energy efficiency improvement measures in the context of the continuing deployment of smart grids. Member States shall ensure that network regulation, and network tariffs [...], fulfil the criteria in Annex XI, taking into account guidelines and codes developed pursuant to Regulation 714/2009 and Regulation 715/2009.
2. Member States shall, by [30 June 2013] [...]:
 - a) assess[...] the energy efficiency potentials of their gas, electricity and district heating and cooling infrastructure, notably regarding transmission, distribution, load management and interoperability, and connection to energy generating installations;
 - b) identify[...] concrete measures and investments for the introduction of cost-effective energy efficiency improvements in the network infrastructure, with a detailed timetable for their introduction.
3. Member States may permit components of schemes and tariff structures with a social aim for net-bound energy transmission and distribution, provided that any disruptive effects on the transmission and distribution system are kept to the minimum necessary and are not disproportionate to the social aim.
4. Member States shall ensure the removal of those incentives in transmission and distribution tariffs that unnecessarily increase the volume of distributed or transmitted energy. [...]¹⁶

¹⁶ It is suggested to move the reference to public service obligations stemming from Directive 2009/72/EC and Directive 2009/73/EC into a new recital: "**In accordance with Article 3(2) of Directive 2009/72/EC and Article 3(2) of Directive 2009/73/EC, Member States may impose public service obligations, including relating to energy efficiency, on undertakings operating in the electricity and gas sectors.**"

5. Member States shall ensure that, subject to requirements relating to the maintenance of the reliability and safety of the grid, based on transparent and non-discriminatory criteria defined by the competent national authorities, transmission system operators and distribution system operators in their territory:
- a) guarantee the transmission and distribution of electricity from high-efficiency cogeneration;
 - b) provide priority or guaranteed access to the grid of electricity from high efficiency cogeneration;
 - c) when dispatching electricity generating installations, provide priority dispatch of electricity from high efficiency cogeneration **in so far as the operation of the national electricity system permits.**

In addition to the obligations laid down by the first subparagraph, transmission system operators and distribution system operators shall comply with the requirements set out in Annex XII.

Member States may particularly facilitate the connection to the grid system of electricity produced from high-efficiency cogeneration from small scale and micro cogeneration units.

6. Member States shall take the appropriate steps to ensure that high-efficiency cogeneration operators can offer balancing services and other operational services at the level of transmission system operators or distribution system operators where this is consistent with the mode of operation of the high-efficiency cogeneration installation. Transmission system operators and distribution system operators shall ensure that such services are part of a services bidding process which is transparent and open to scrutiny.

Where appropriate, Member States may require transmission system operators and distribution operators to encourage high-efficiency cogeneration to be sited close to areas of demand by reducing the connection and use-of-system charges.

7. Member States may allow producers of electricity from high-efficiency cogeneration wishing to be connected to the grid to issue a call for tender for the connection work.

CHAPTER IV
Horizontal provisions

Article 13
Availability of qualification and certification schemes

1. With a view to achieving a high level of technical competence, objectivity and reliability, Member States shall ensure that, by 1 January 2014, certification schemes or equivalent qualification schemes are available for providers of energy services, energy audits and energy efficiency improvement measures, including for installers of building elements as defined in Article 2(9) of Directive 2010/31/EU.
2. Member States shall make publicly available the certification schemes or equivalent qualification schemes referred to in paragraph 1 and shall cooperate among themselves and with the Commission on comparisons between and recognition of the schemes.

Article 14
Energy services

Member States shall promote the energy services market and access for small and medium-sized enterprises to this market by:

- a) making publicly available, checking and regularly updating a list of available energy service providers and the energy services they offer;
- b) providing model contracts for energy performance contracting in the public sector; these shall at least include the items listed in Annex XIII;
- c) disseminating information on available energy service contracts and clauses that should be included in such contracts to guarantee energy savings and final customers' rights;
- d) encouraging the development of voluntary quality labels;
- e) disseminating information on financial instruments, incentives, grants and loans to support energy service projects.

Article 15

Other measures to promote energy efficiency

1. Member States shall evaluate and take appropriate measures to remove regulatory and non-regulatory barriers to energy efficiency, notably as regards:
 - a) the split of incentives between the owner and the tenant of a building or among owners, with a view to ensuring that these parties are not deterred from making efficiency-improving investments that they would otherwise have made by the fact that they will not individually obtain the full benefits or by the absence of rules for dividing the costs and benefits between them;
 - b) legal and regulatory provisions, and administrative practices, regarding public purchasing and annual budgeting and accounting, with a view to ensuring that individual public bodies are not deterred from making efficiency-improving investments.

These measures to remove barriers may include providing incentives, repealing or amending legal or regulatory provisions, or adopting guidelines and interpretative communications. These measures may be combined with the provision of education, training and specific information and technical assistance on energy efficiency.

2. The evaluation of barriers and measures referred to in paragraph 1 shall be notified to the Commission in the first supplementary report referred to in Article 19(2).

Article 16

Conversion factors

For the purpose of comparison of energy savings and conversion to a comparable unit, the conversion factors in Annex IV shall apply unless the use of other conversion factors can be justified.

CHAPTER V
Final provisions

Article 17
Delegated acts and adaptation of annexes¹⁷

1. **The Commission shall be empowered to adopt a delegated act in accordance with Article 18 to establish a common and cost-effective methodology for monitoring energy savings and the evolution of energy efficiency referred to in Article 3(3).**

The Commission **may** be empowered to adopt a delegated act in accordance with Article 18 to establish the system of mutual recognition of energy savings achieved under the national energy efficiency obligation schemes referred to in Article 6(**10**).

The Commission shall be empowered to adopt a delegated act in accordance with Article 18 to establish the methodology **in accordance with Annex VIIIbis** for **the** cost-benefit analysis **covering a Member State's entire territory and the cost-benefit analysis for individual installations** referred to in Article 10(9).

The Commission shall be empowered to adopt delegated act in accordance with Article 18 to review the harmonised efficiency reference values referred to in Article 10(10) third indent.

¹⁷ It is proposed to **amend recital (38)** as follows:
"In order to permit adaptation to technical progress and changes in the distribution of energy sources, the power to adopt acts in accordance with Article 290 of the Treaty on the Functioning of the European Union should be delegated to the Commission in respect of certain matters. It **is** of particular importance that the Commission carry out **appropriate** consultations during its preparatory work, including at expert level. **The Commission, when preparing and drawing up delegated acts, should ensure a simultaneous, timely and appropriate transmission of relevant documents to the European Parliament and Council.**"

2. The Commission shall be empowered to adopt delegated acts in accordance with Article 18 to adapt to technical progress the values, calculation methods, default primary energy coefficient and requirements in Annexes I to XV [...].

Article 18
Exercise of the delegation

1. The powers to adopt delegated acts are conferred on the Commission subject to the conditions laid down in this Article.
2. The delegation of power referred to in Article 17 shall be conferred on the Commission for an indeterminate period of time from [the date of entry into force of this Directive].
3. The delegation of power referred to in Article 17 may be revoked at any time by the European Parliament or by the Council. A decision of revocation shall put an end to the delegation of the power specified in that decision. It shall take effect the day following the publication of the decision in the *Official Journal of the European Union* or at a later date specified therein. It shall not affect the validity of any delegated acts already in force.
4. As soon as it adopts a delegated act, the Commission shall notify it simultaneously to the European Parliament and to the Council.
5. A delegated act adopted pursuant to Article 17 shall enter into force only if no objection has been expressed either by the European Parliament or the Council within a period of 2 months of notification of that act to the European Parliament and the Council or if, before the expiry of that period, the European Parliament and the Council have both informed the Commission that they will not object. That period shall be extended by 2 months at the initiative of the European Parliament or the Council.

Article 19
Review and monitoring of implementation

1. By 30 April each year, Member States shall report on the progress achieved towards national energy efficiency targets, in accordance with Annex XIV(1).
2. By 30 April 2014, and every three years thereafter, Member State shall submit supplementary reports with information on national energy efficiency policies, action plans, programmes and measures implemented or planned at national, regional and local level to improve energy efficiency in view of achieving the national energy efficiency targets referred to in Article 3(1). The reports shall be complemented with updated estimates of expected overall primary energy consumption in 2020, as well as estimated levels of primary energy consumption in the sectors indicated in Annex XIV(1).

The Commission shall, not later than 1 January 2014, provide a template as guidance for the supplementary reports. This template shall be adopted in accordance with the advisory procedure referred to in Article 20(2). The supplementary reports shall in any case include the information specified in Annex XIV.

3. The reports referred to in paragraph 1 may form part of the National Reform Programmes referred to in Council Recommendation 2010/410/EU.
4. The Commission shall evaluate the annual reports and supplementary reports and assess the extent to which Member States have made progress towards the achievement of the national energy efficiency targets required by Article 3(1) and towards the implementation of this Directive. The Commission shall send its assessment to the European Parliament and the Council. Based on its assessment of the reports the Commission may issue recommendations to Member States.

5. The Commission's assessment of the first supplementary report shall include an assessment of the energy efficiency levels of existing and new installations undertaking the combustion of fuels with a total rated thermal input of 50 MW or more and installations undertaking the refining of mineral oil and gas, in the light of the relevant best available techniques as developed in accordance with Directive 2010/75/EU and Directive 2008/1/EC. Where this assessment identifies significant discrepancies between the actual energy efficiency levels of such installations and energy efficiency levels associated with the application of the relevant best available techniques, the Commission shall propose, if appropriate, requirements to improve the energy efficiency levels achieved by such installations or that the use of such techniques shall in future be a condition for the permitting of new installations and for the periodic review of the permits for existing installations.

The Commission shall also monitor the impact of implementing this Directive on Directive 2003/87/EC, Directive 2009/28/EC as well as Directive 2010/31/EU.

6. Member States shall submit to the Commission before 30 November each year statistics on national electricity and heat production from high and low efficiency cogeneration, in accordance with the methodology shown in Annex I, in relation to total heat and electricity capacities. They shall also submit annual statistics on cogeneration heat and electricity capacities and fuels for cogeneration, and on district heating and cooling production and capacities, in relation to total heat and electricity capacities. Member States shall submit statistics on primary energy savings achieved by application of cogeneration in accordance with the methodology shown in Annex II.
7. By 30 June **2013** the Commission shall submit the assessment referred to in Article 3(2) to the European Parliament and to the Council, followed, if **necessary**, by [...] proposals **for further measures. The assessment shall also be based on the evaluation of the first annual report referred to in paragraph 1.**
- 7a. By 30 June 2015, the Commission shall submit the assessment referred to in Article 3(2a) to the European Parliament and to the Council, based on the reports referred to in paragraphs (1) and (2), as well as on the methodology adopted pursuant to Article 3(3).**

8. By 30 June 2018, the Commission shall report to the European Parliament and the Council on the implementation of Article 6. That report shall be followed, if appropriate, by a legislative proposal for one or more of the following purposes:
 - a) to change the **final date** laid down in Article 6(1);
 - b) to establish additional common requirements, in particular as regards the matters referred to in Article 6(5).
9. By 30 June 2018, the Commission shall assess the progress made by Member States in removing the regulatory and non-regulatory barriers referred to in Article 15(1); this assessment shall be followed, if appropriate, by **recommendations**.
10. The Commission shall make the reports referred to in paragraphs 1 and 2 publicly available.

Article 20
Committee procedure

1. The Commission shall be assisted by a Committee.
2. Where reference is made to this paragraph, Articles 3, 4 and 9 of the Regulation 182/2011/EU shall apply, having regard to the provisions of Article 11 thereof.

Article 21
Repeal

Directive 2006/32/EC is repealed from [the date of time-limit for transposition of this Directive], except its Article 4 (1) to (4) and Annexes I, III and IV, without prejudice to the obligations of the Member States relating to the time limit for its transposition into national law. Articles 4 (1) to (4) and Annexes I, III and IV of Directive 2006/32/EC shall be repealed with effect from 1 January 2017.

Directive 2004/8/EC is repealed from [the date of time-limit for transposition of this Directive], without prejudice to the obligations of the Member States relating to the time limit for its transposition into national law.

Article 9(1) and (2) of Directive 2010/30/EU is repealed from [the date of time-limit for transposition of this Directive].

References to Directive 2006/32/EC and Directive 2004/8/EC shall be construed as references to this Directive and shall be read in accordance with the correlation table set out in Annex XV.

Article 22
Transposition¹⁸

1. Member States shall bring into force the laws, regulations and administrative provisions necessary to comply with this Directive by [12 months after the entry into force of this Directive] at the latest. They shall forthwith communicate to the Commission the text of those provisions and a correlation table between those provisions and this Directive.
When Member States adopt those provisions, they shall contain a reference to this Directive or be accompanied by such a reference on the occasion of their official publication. Member States shall determine how such reference is to be made.
2. Member States shall communicate to the Commission the text of the main provisions of national law which they adopt in the field covered by this Directive.

¹⁸ It is suggested to add the following recital (see 14603/11): "**In accordance with the Joint Political Declaration of Member States and the Commission on explanatory documents of [date], Member States have undertaken to accompany, in justified cases, the notification of their transposition measures with one or more documents explaining the relationship between the components of a directive and the corresponding parts of national transposition instruments. With regard to this Directive, the legislator considers the transmission of such documents to be justified.**"

Article 23
Entry into force

This Directive shall enter into force on the twentieth day following that of its publication in the *Official Journal of the European Union*.

Article 24
Addressees

This Directive is addressed to the Member States.

Done at Brussels,

For the European Parliament
The President

For the Council
The President

ANNEX I

General principles for the calculation of electricity from cogeneration

PART I. General principles

Values used for calculation of electricity from cogeneration shall be determined on the basis of the expected or actual operation of the unit under normal conditions of use. For micro-cogeneration units the calculation may be based on certified values.

- (a) Electricity production from cogeneration shall be considered equal to total annual electricity production of the unit measured at the outlet of the main generators.
- (i) in cogeneration units of type (b), (d), (e), (f), (g) and (h) referred to in Part II with an annual overall efficiency set by Member States at a level of at least 75%, and
- (ii) in cogeneration units of type (a) and (c) referred to in Part II with an annual overall efficiency set by Member States at a level of at least 80%.
- (b) In cogeneration units with an annual overall efficiency below the value referred to in paragraph (a) (i) (cogeneration units of type (b), (d), (e), (f), (g), and (h) referred to in Part II) or with an annual overall efficiency below the value referred to in paragraph (a) (ii) (cogeneration units of type (a) and (c) referred to in Part II) cogeneration is calculated according to the following formula:

$$E_{\text{CHP}} = H_{\text{CHP}} * C$$

where:

E_{CHP} is the amount of electricity from cogeneration

C is the power to heat ratio

H_{CHP} is the amount of useful heat from cogeneration (calculated for this purpose as total heat production minus any heat produced in separate boilers or by live steam extraction from the steam generator before the turbine).

The calculation of electricity from cogeneration must be based on the actual power to heat ratio. If the actual power to heat ratio of a cogeneration unit is not known, the following default values may be used, notably for statistical purposes, for units of type (a),(b),(c),(d) and (e) referred to in Part II provided that the calculated cogeneration electricity is less or equal to total electricity production of the unit:

Type of the unit	Default power to heat ratio, C
Combined cycle gas turbine with heat recovery	0,95
Steam back pressure turbine	0,45
Steam condensing extraction turbine	0,45
Gas turbine with heat recovery	0,55
Internal combustion engine	0,75

If Member States introduce default values for power to heat ratios for units of type (f), (g), (h), (i), (j) and (k) referred to in Part II, such default values shall be published and shall be notified to the Commission.

- (d) If a share of the energy content of the fuel input to the cogeneration process is recovered in chemicals and recycled this share can be subtracted from the fuel input before calculating the overall efficiency used in paragraphs (a) and (b).
- (e) Member States may determine the power to heat ratio as the ratio between electricity and useful heat when operating in cogeneration mode at a lower capacity using operational data of the specific unit.
- (f) Member States may use other reporting periods than one year for the purpose of the calculations according to paragraphs (a) and (b).

PART II. Cogeneration technologies covered by this Directive

- (a) Combined cycle gas turbine with heat recovery
- (b) Steam backpressure turbine
- (c) Steam condensing extraction turbine
- (d) Gas turbine with heat recovery
- (e) Internal combustion engine

- (f) Microturbines
- (g) Stirling engines
- (h) Fuel cells
- (i) Steam engines
- (j) Organic Rankine cycles
- (k) Any other type of technology or combination thereof falling under the definition laid down in Article 2 (19).

PART III. Detailed principles

When implementing and applying the general principles for the calculation of electricity from cogeneration, Member States shall use the detailed Guidelines established by Decision 2008/952/EC¹⁹.

¹⁹ OJ L 338, 17.12.2008, p. 55.

ANNEX II

Methodology for determining the efficiency of the cogeneration process

Values used for calculation of efficiency of cogeneration and primary energy savings shall be determined on the basis of the expected or actual operation of the unit under normal conditions of use.

(a) High-efficiency cogeneration

For the purpose of this Directive high-efficiency cogeneration shall fulfil the following criteria:

- cogeneration production from cogeneration units shall provide primary energy savings calculated according to point (b) of at least 10 % compared with the references for separate production of heat and electricity,
- production from small scale and micro cogeneration units providing primary energy savings may qualify as high-efficiency cogeneration.

(b) Calculation of primary energy savings

The amount of primary energy savings provided by cogeneration production defined in accordance with Annex I shall be calculated on the basis of the following formula:

$$\text{PES} = \left[1 - \frac{1}{\frac{\text{CHP } H\eta}{\text{Ref } H\eta} + \frac{\text{CHP } E\eta}{\text{Ref } E\eta}} \right] \times 100 \%$$

Where:

PES is primary energy savings.

CHP $H\eta$ is the heat efficiency of the cogeneration production defined as annual useful heat output divided by the fuel input used to produce the sum of useful heat output and electricity from cogeneration.

Ref $H\eta$ is the efficiency reference value for separate heat production.

CHP E_{η} is the electrical efficiency of the cogeneration production defined as annual electricity from cogeneration divided by the fuel input used to produce the sum of useful heat output and electricity from cogeneration. Where a cogeneration unit generates mechanical energy, the annual electricity from cogeneration may be increased by an additional element representing the amount of electricity which is equivalent to that of mechanical energy. This additional element will not create a right to issue guarantees of origin in accordance with Article 10(10).

Ref E_{η} is the efficiency reference value for separate electricity production.

(c) Calculations of energy savings using alternative calculation

Member States may calculate primary energy savings from a production of heat and electricity and mechanical energy as below without using Annex I to exclude the non-cogenerated heat and electricity parts of the same process. Such a production can be regarded as high-efficiency cogeneration provided it fulfils the efficiency criteria in point (a) of this Annex and, for cogeneration units with an electrical capacity larger than 25 MW, the overall efficiency is above 70%. However, specification of the quantity of electricity from cogeneration produced in such a production, for issuing a guarantee of origin and for statistical purposes, shall be determined in accordance with Annex I.

If primary energy savings for a process are calculated using alternative calculation as above the primary energy savings shall be calculated using the formula in point (b) of this Annex replacing: 'CHP H_{η} ' with ' H_{η} ' and 'CHP E_{η} ' with ' E_{η} ', where:

H_{η} shall mean the heat efficiency of the process, defined as the annual heat output divided by the fuel input used to produce the sum of heat output and electricity output.

E_{η} shall mean the electricity efficiency of the process, defined as the annual electricity output divided by the fuel input used to produce the sum of heat output and electricity output. Where a cogeneration unit generates mechanical energy, the annual electricity from cogeneration maybe increased by an additional element representing the amount of electricity which is equivalent to that of mechanical energy. This additional element will not create a right to issue guarantees of origin in accordance with Article 10(10).

(d) Member States may use other reporting periods than one year for the purpose of the calculations according to points (b) and (c) of this Annex.

(e) For micro-cogeneration units the calculation of primary energy savings may be based on certified data.

(f) *Efficiency reference values for separate production of heat and electricity*

The harmonised efficiency reference values shall consist of a matrix of values differentiated by relevant factors, including year of construction and types of fuel, and must be based on a well-documented analysis taking, inter alia, into account data from operational use under realistic conditions, fuel mix and climate conditions as well as applied cogeneration technologies.

The efficiency reference values for separate production of heat and electricity in accordance with the formula set out in paragraph (b) shall establish the operating efficiency of the separate heat and electricity production that cogeneration is intended to substitute.

The efficiency reference values shall be calculated according to the following principles:

1. For cogeneration units as defined in Article 2(24) the comparison with separate electricity production shall be based on the principle that the same fuel categories are compared.
2. Each cogeneration unit shall be compared with the best available and economically justifiable technology for separate production of heat and electricity on the market in the year of construction of the cogeneration unit.
3. The efficiency reference values for cogeneration units older than 10 years of age shall be fixed on the reference values of units of 10 years of age.
4. The efficiency reference values for separate electricity production and heat production shall reflect the climatic differences between Member States.

ANNEX III
Energy efficiency requirements for purchasing products, services and buildings by public bodies

Public bodies that purchase products, services or buildings shall, **taking into account cost-effectiveness, economical feasibility and technical suitability, as well as sufficient competition:**

- a) where a product is covered by a delegated act adopted under Directive 2010/30/EU or Commission Directive implementing Directive 92/75/EEC, purchase only the products that comply with the criterion of belonging to the highest energy efficiency class **possible in the light of the need to ensure sufficient competition;**
- b) where a product not covered under point a) is covered by an implementing measure under Directive 2009/125/EC adopted after the entry into force of this Directive, purchase only products that comply with energy efficiency benchmarks specified in that implementing measure;
- c) purchase office equipment products covered by Council Decision [2006/1005/EC²⁰] that comply with energy efficiency requirements not less demanding than those listed in Annex C of the Agreement attached to that Decision;
- d) purchase only tyres that comply with the criterion of having the highest fuel energy efficiency class, as defined by Regulation (EC) No 1222/2009²¹. This requirement shall not prevent public bodies from purchasing tyres with the highest wet grip class or external rolling noise class where justified by safety or public health reasons;
- e) require in their tenders for service contracts that service providers use, for the purposes of providing the services in question, only products that comply with the requirements referred to in points (a) to (d), when providing the services in question;
- f) purchase, or **make new rental agreements for,** only buildings that comply at least with the minimum energy performance requirements referred to in Article 4(1). Compliance with these requirements shall be verified by means of the energy performance certificates referred to in Article 11 of Directive 2010/31/EU.

²⁰ OJ L 381, 28.12.2006, p. 24.

²¹ OJ L 342, 22.12.2009, p. 46.

ANNEX IV
Energy content of selected fuels for end use –conversion table²²

Energy commodity	kJ (NCV)	kgoe (NCV)	kWh (NCV)
1 kg coke	28500	0,676	7,917
1 kg hard coal	17200 — 30700	0,411 — 0,733	4,778 — 8,528
1 kg brown coal briquettes	20000	0,478	5,556
1 kg black lignite	10500 — 21000	0,251 — 0,502	2,917 — 5,833
1 kg brown coal	5600 — 10500	0,134 — 0,251	1,556 — 2,917
1 kg oil shale	8000 — 9000	0,191 — 0,215	2,222 — 2,500
1 kg peat	7800 — 13800	0,186 — 0,330	2,167 — 3,833
1 kg peat briquettes	16000 — 16800	0,382 — 0,401	4,444 — 4,667
1 kg residual fuel oil (heavy oil)	40000	0,955	11,111
1 kg light fuel oil	42300	1,010	11,750
1 kg motor spirit (petrol)	44000	1,051	12,222
1 kg paraffin	40000	0,955	11,111
1 kg liquefied petroleum gas	46000	1,099	12,778
1 kg natural gas ^[1]	47200	1,126	13,10
1 kg liquefied natural gas	45190	1,079	12,553
1 kg wood (25 % humidity) ^[2]	13800	0,330	3,833
1 kg pellets/wood bricks	16800	0,401	4,667
1 kg waste	7400 — 10700	0,177 — 0,256	2,056 — 2,972
1 MJ derived heat	1000	0,024	0,278
1 kWh electrical energy	3600	0,086	1 ^[3]

Source: Eurostat.

[1] 93 % methane.

[2] Member States may apply other values depending on the type of wood most used in the respective Member State.

[3] Applicable when energy savings are calculated in primary energy terms using a bottom-up approach based on final energy consumption. For savings in kWh electricity Member States may apply a default coefficient of 2,5. Member States may apply a different coefficient provided they can justify it.

²² Member States may apply different conversion factors if these can be justified.

ANNEX V
Energy efficiency obligation schemes

1. Measures that target short-term savings

The following measures shall be considered as targeting short-term savings :

- a) distribution or installation of energy efficient compact fluorescent light bulbs;
- b) distribution or installation of energy efficient shower heads;
- c) energy audits;
- d) information campaigns.

2. Calculation of energy savings

The calculation of energy savings in national energy efficiency obligation schemes shall take into account the lifetime of measures. Where no national values for lifetimes are fixed the default values in point 4 shall apply.

Obligated parties may use one or more of the following methods for calculating energy savings for the purposes of Article 6(2):

- a) engineering estimates;
- b) metering;
- c) standard values and lifetimes that Member States have adopted on a clear and sound basis. Such values shall be notified to the Commission. The Commission may request that such values are modified, where they are likely to distort competition or where they show less ambition than the default values and lifetimes in points 3 and 4.
- d) the default values and lifetimes in points 3 and 4 where no national standard values and lifetimes have been established.

3. European default values according to equipment type

3.1. Household appliances

a. FREEZERS AND REFRIGERATOR-FREEZERS DISTINGUISHED

	refrigerator- freezers	Freezers
*Class A+ Deemed savings (kWh/year)	64	62

**Class A+ Deemed savings (kWh/year)	76	73
Class A++Deemed savings (kWh/year)	129	123
Class A+++Deemed savings (kWh/year)	193	185

b. FREEZERS AND REFRIGERATOR-FREEZERS NOT DISTINGUISHED

	refrigerator-freezers and freezers	
*Class A+ Deemed savings (kWh/year)	64	
**Class A+ Deemed savings (kWh/year)	75	
Class A++Deemed savings (kWh/year)	128	
Class A+++Deemed savings (kWh/year)	191	

c. DOMESTIC WASHING MACHINES

***Until 30 November
2013**

Class A+ deemed savings (kWh/year)	26
Class A++ deemed savings (kWh/year)	46
Class A+++ deemed savings (kWh/year)	63

***From 1 December 2013**

Class A++ deemed savings (kWh/year)	20
Class A+++ deemed savings (kWh/year)	37

*From 1 December 2013 for household washing machines with a rated capacity equal to or higher than 4 kg, the Energy Efficiency Index (EEI) shall be less than 59 (See Annex I of Commission Regulation (EU) No 1015/2010).

d. DOMESTIC DISHWASHERS

Until 30 November 2013**

Class A+ deemed savings (kWh/year)	37
Class A++ deemed savings (kWh/year)	69
Class A+++ deemed savings (kWh/year)	97

****From 1 December 2013**

Class A++ deemed savings (kWh/year)	32
Class A+++ deemed savings (kWh/year)	60

**From 1 December 2013 For household dishwashers with a rated capacity equal to or higher than 11 place settings and household dishwashers with a rated capacity of 10 place settings and a width higher than 45 cm, the Energy Efficiency Index (EEI) shall be less than 63 (see COMMISSION REGULATION (EU) No 1016/2010 Annex I)

3.2. Residential Lighting

Unitary energy savings GLS²³ to CFL 16 kWh/year

Unitary energy savings GLS²⁴ to LED 17 kWh/year

²³ General Lighting Service or tungsten filament lamps

²⁴ General Lighting Service or tungsten filament lamps

4. Default lifetimes

Energy efficiency improvement measure through replacement of component	Default lifetime in years
Boiler - condensing	20
Boiler – direct evacuation	20
Burners, oil and gas	10
Control equipment	15-20
Control system – central	15-25
Control system – room control	15-25
Heating control: Control valves, automatic	10
Meters	10

ANNEX Vbis

Mutual recognition of energy savings

[To be completed]

ANNEX VI

Minimum requirements for metering of individual energy consumption and the frequency of billing based on actual consumption

1. Minimum requirements for metering of individual energy consumption

1.1. Individual meters

When an individual meter is installed, Member States shall ensure that it is connected to an interface which provides secure communication to the final customer, enabling the meter to export private metrological data to the final customer or a third party designated by the final customer.

The interface shall provide private information enabling final customers to better control their energy consumption and use the information for further potential analysis. Such information shall at least indicate the current rate of consumption (e.g. kWh, kJ, m³) and related costs and be communicated in a format that promotes consumer action in energy efficiency.

The National Regulatory Authority shall ensure that the interface also provides public data that allows the final customer to consult and use the applicable time-of-use tariffs with real-time pricing, peak time pricing and peak time rebates.

The private data exported through the interface shall offer the final customer a possibility to consult his/her historic consumption levels (in local currency and in kWh, kJ or m³):

- a) in the last seven days, day by day;
- b) in the last complete week;
- c) in the last complete month;
- d) in the same complete month the previous year;
- e) in the last complete year.

The historic periods shall match the billing periods for consistency with household bills.

Complementary information on historical consumption (any day, week, month, year from the start-up of intelligent metering) and other useful information allowing for more detailed self-checks by the consumer (e.g. graphic evolutions of individual consumption; benchmarking information, cumulative consumption/savings/spendings from the beginning of each contract, proportion of the individual consumption from renewable sources of energy and related CO₂ savings, etc) shall be made easily accessible either directly through the interface or via the internet.

1.2. Heat cost allocators

Heat cost allocators shall be equipped with clearly legible displays allowing the final customer to consult the current rate of consumption as well as historic consumption levels. The historic periods displayed by the heat cost allocator shall match the billing periods.

2. Minimum requirements for billing

2.1 Frequency of billing based on actual consumption

In order to enable final customers to regulate their own energy consumption, billing on the basis of actual consumption shall be performed with the following frequency:

- a) On a monthly basis for electricity consumption.
- b) At least every two months for the consumption of natural gas. Where gas is used for individual heating, billing shall be provided on a monthly basis.
- c) With centralised heating and cooling, billing shall be provided on a monthly basis during the heating/cooling season.
- d) At least every two months for hot water billing.

Billing based on the measurement of heat consumption using heat cost allocators shall be accompanied with explanations of the numbers available through displays of heat cost allocators, taking into account the standard characteristics of heat cost allocators (EN 834)²⁵.

2.2. Minimum information contained in the bill

Member States shall ensure that the following information is made available to final customers in clear and understandable terms in or with their bills, contracts, transactions, and receipts at distribution stations:

- (a) current actual prices and actual consumption of energy;
- (b) comparisons of the final customer's current energy consumption with consumption for the same period in the previous year, preferably in graphic form;
- (c) comparisons with an average normalised or benchmarked final customer in the same user category;
- (d) contact information for final customers' organisations, energy agencies or similar bodies, including website addresses, from which information may be obtained on available energy efficiency improvement measures, comparative end-user profiles and objective technical specifications for energy-using equipment.

²⁵ EN 834 Standard on heat cost allocators for the determination of the consumption of room heating radiators - appliances with electrical energy supply.

2.3 Advice on energy efficiency accompanying bills and other feedback to final customers

When sending contracts and contract changes, and in the bills customers receive or through websites addressing individual customers, energy distributors, distribution system operators and retail energy sales companies shall inform their customers in a clear and understandable manner of contact information for independent consumer advice centres, energy agencies or similar institutions, including their internet addresses, where they can obtain advice on available energy efficiency measures, benchmark profiles for their energy consumption and technical specifications of energy using appliances that can serve to reduce the consumption of these appliances.

ANNEX VII
Potential for efficiency in heating and cooling

1. The **assessment of** national heating and cooling **potentials** referred to in Article 10(1) shall include:
 - (a) a description of heating and cooling demand;
 - (b) a forecast of how this demand will change in the next 10 years, taking into account in particular the evolution of demand in buildings and the different sectors of industry;
 - (c) a map of the national territory, identifying:
 - (i) heating and cooling demand points, including:
 - municipalities and conurbations with a plot ratio of at least 0.3; and
 - industrial zones with a total annual heating and cooling consumption of more than 20 GWh;
 - (ii) existing and planned district heating and cooling infrastructure;
 - (iii) potential heating and cooling supply points, including:
 - electricity generation installations with a total annual electricity production of more than 20 GWh; and
 - waste incineration plants;
 - existing and planned cogeneration installations, classified according to Annex VII, and district heating installations.
 - (d) identification of the heating and cooling demand that could be satisfied by high-efficiency cogeneration, including residential micro-cogeneration, and by district heating and cooling;
 - (e) identification of the potential for additional high-efficiency cogeneration, including from the refurbishment of existing and the construction of new generation and industrial installations or other facilities generating waste heat;
 - (f) measures to be adopted up to 2020 and up to 2030 to realise the potential in (e) in order to meet the demand in (d), including:
 - (i) measures to increase the share of cogeneration in heating and cooling production and in electricity production; and

- (ii) measures to develop efficient district heating and cooling infrastructure to accommodate the development of high-efficiency cogeneration and the use of heating and cooling from waste heat and renewable energy sources;
 - (iii) measures to ensure that new thermal electricity generation installations and industrial plants producing waste heat are located in sites where a maximum amount of the available waste heat will be recovered to meet existing or forecasted heat and cooling demand;**
 - (iv) measures to ensure that new residential zones or new industrial plants which consume heat in their production processes are located in sites where a maximum amount of their heat demand will be met by the available waste heat, as identified in the comprehensive assessment. To ensure an optimal matching between demand and supply for heat and cooling, spatial plans shall favour the clustering of a number of industrial plants in the same location;**
 - (v) measures to ensure that thermal electricity generating installations, industrial plants producing waste heat, waste incineration plants and other waste-to-energy plants are connected to the local district heating or cooling network;**
 - (vi) measures to ensure that residential zones and industrial plants which consume heat in their production processes are connected to the local district heating or cooling network.**
 - (g) the share of high efficiency cogeneration and the potential established and progress achieved under Directive 2004/8/EC.
 - (h) an estimate of the primary energy to be saved;
 - (i) an estimate of public support measures to heating and cooling, if any, with the annual budget and identification of the potential aid element. This does not prejudice a separate notification of the public support schemes for a State aid assessment.
2. To the extent appropriate, the plan may be made up of an assembly of regional or local plans.

[...]

ANNEX VIII

Guidelines for siting of thermal electricity installations and industrial installations

1. Siting of thermal electricity generation installations as referred in Article 10(3) and (6) Where a heat demand point of the capacity given in the column C exists or there is a potential heat demand point, the power plant must be located at less than the corresponding distance in column A. A potential heat demand point is defined as one where it can be shown that one can reasonably be created, for example by constructing a district heating network. For example, using standard estimation techniques, if an aggregate heat load in excess of 15 MW / km² can be shown to exist, this is deemed to be a heat demand point. The total sum of such connectible km square loads shall be deemed to be the demand capacity of such heat demand points. Distance A is a pipeline route, not a straight line, along which it is considered feasible by engineering experts using standard estimating techniques such as quantity surveying, to construct a water carrying pipeline of the corresponding size at moderate cost. This excludes obstacles such as mountain ranges, city centres, difficult river or sea crossings etc.

A	B	C
Maximum distance between proposed electricity installation and heat demand point	Power station electrical Capacity	Heat demand point estimated annual consumption
< 100 km	> 1999* MWe	> 7500 TJ/year
< 65 km	>500	>1875 TJ/year
< 15 km	> 20 MW	> 50 TJ/year

* New plant will operate typically at 90% load factor.

2. Siting of industrial waste heat sources referred to in Article 10(8).

A	B	C
Maximum distance between proposed industrial installations and heat demand point	Capacity	Heat demand point estimated annual consumption
< 75 km	> 75 MW (at 60-70% load)	> 1600 TJ/year
< 60 km	> 50 MW at 60% load factor	>1000 TJ/year
< 25 km	> 50 MW (> 85% load factor)	> 400 TJ/year
< 15 km	> 20 MW	> 100 TJ/year

ANNEX VIIIbis
Cost-benefit analysis

[To be completed]

ANNEX IX

Guarantee of origin for electricity produced from high efficiency cogeneration

- a) Member States shall take measures to ensure that:
- i) the guarantee of origin of the electricity produced from high-efficiency cogeneration:
 - enable producers to demonstrate that the electricity they sell is produced from high-efficiency cogeneration and is issued to this effect in response to a request from the producer;
 - is accurate, reliable and fraud-resistant;
 - is issued, transferred and cancelled electronically;
 - ii) the same unit of energy from high-efficiency cogeneration is taken into account only once.
- b) The guarantee of origin referred to in Article 10(7) shall contain at least the following information:
- the identity, location, type and capacity (thermal and electrical) of the installation where the energy was produced;
 - the dates and places of production;
 - the lower calorific value of the fuel source from which the electricity was produced;
 - the quantity and the use of the heat generated together with the electricity;
 - the quantity of electricity from high efficiency cogeneration in accordance with Annex II that the guarantee represents;
 - the primary energy savings calculated in accordance with Annex II based on the harmonised efficiency reference values indicated in Annex II paragraph (f);
 - the nominal electric and thermal efficiency of the plant;
 - whether and to what extent the installation has benefited from investment support;
 - whether and to what extent the unit of energy has benefited in any other way from a national support scheme, and the type of support scheme;
 - the date on which the installation became operational; and
 - the date and country of issue and a unique identification number.

The guarantee of origin shall be of the standard size of 1 MWh. It shall relate to the net electricity output measured at the station boundary and exported to the grid.

ANNEX X

Inventory of energy efficiency data of energy transformation installations

The inventories referred to in Article 11 shall include:

- a) a non-nominative list of electricity only generation installations with a rated thermal input of 50 MW or more, indicating for each:
 - annual average installation electrical output (MW_e) and total rated thermal input (MW_{th});
 - annual average primary fuel and fuel mix (if applicable);
 - plant type and technology employed at the installation;
 - design efficiency and its conditions;
 - operation start date;
 - date of last substantial refurbishment;
 - the number of annual average operating hours;
 - annual average net operational efficiency.

- b) a non-nominative list of heat only installations with a rated thermal input of 50 MW or more, indicating for each:
 - annual average installation thermal output and total rated thermal input (MW_{th});
 - annual average primary fuel and fuel mix (if applicable);
 - plant type and technology employed at the installation;
 - design efficiency and its conditions;
 - heat load configuration;
 - operation start date;
 - date of last substantial refurbishment;
 - the number of annual average operating hours;
 - annual average net operational efficiency;

- c) a non-nominative list of cogeneration installations with a rated thermal input of 50 MW or more, indicating for each:
- annual average installations electrical and thermal output (MW_e and MW_{th}) and total rated thermal input (MW_{th});
 - annual average primary fuel and fuel mix in accordance with Decision 2007/74/EC on harmonised reference values, if applicable;
 - plant type and technology employed at the installation in accordance with Annex VII;
 - design efficiency and its conditions;
 - the designed electricity-only and heat-only efficiencies;
 - annual average power to heat ratio;
 - operation start date;
 - date of last substantial refurbishment;
 - the number of annual average operating hours;
 - annual average net operational efficiency.
- d) a non-nominative list of installations undertaking the refining of mineral oil and gas, indicating for each:
- annual average installation energy input (MW_{th});
 - annual average installation energy output (energy content of the fuel mix, MW_{th});
 - annual average feedstock;
 - plant type and technology employed at the installation;
 - design efficiency (theoretical);
 - operation start date;
 - date of last substantial refurbishment;
 - the number of annual average operating hours;
 - annual average net operational efficiency.

ANNEX XI

Energy efficiency criteria for energy network regulation and for network tariffs [...]

1. Network tariffs shall accurately reflect electricity and cost savings in networks achieved from demand side and demand response measures and distributed generation, including savings from lowering the cost of delivery or of network investment and a more optimal operation of the network.
2. Network regulation and tariffs shall allow network operators to offer system services and system tariffs for demand response measures, demand management and distributed generation on organised electricity markets, in particular:
 - a) the shifting of the load from peak to off-peak times by final customers taking into account the availability of renewable energy, energy from cogeneration and distributed generation;
 - b) energy savings from demand response of distributed consumers by energy aggregators ;
 - c) demand reduction from energy efficiency measures undertaken by energy service providers, including energy service companies ;
 - d) the connection and dispatch of generation sources at lower voltage levels;
 - e) the connection of generation sources from closer location to the consumption; and
 - f) the storage of energy.

For the purposes of this provision the term "organised electricity markets" shall include over-the-counter markets and electricity exchanges for trading energy, capacity, balancing and ancillary services in all timeframes, including forward, day-ahead and intra-day markets.

3. Network tariffs shall be available that support dynamic pricing for demand response measures by final customers, including:
 - a) time-of-use tariffs;
 - b) critical peak pricing;
 - c) real time pricing; and
 - d) peak time rebates.

ANNEX XII
Energy efficiency requirements for transmission system operators and distribution system operators

Transmission and distribution system operators shall:

- a) set up and make public their standard rules relating to the bearing and sharing of costs of technical adaptations, such as grid connections and grid reinforcements, improved operation of the grid and rules on the non-discriminatory implementation of the grid codes, which are necessary in order to integrate new producers feeding electricity produced from high efficiency cogeneration into the interconnected grid;
- b) provide any new producer of electricity produced from high-efficiency cogeneration wishing to be connected to the system with the comprehensive and necessary information required, including:
 - (i) a comprehensive and detailed estimate of the costs associated with the connection;
 - (ii) a reasonable and precise timetable for receiving and processing the request for grid connection;
 - (iii) a reasonable indicative timetable for any proposed grid connection. The overall process to become connected to the grid should be no longer than 12 months.
- (c) provide standardised and simplified procedures for the connection of distributed high efficiency cogeneration producers to facilitate their connection to the grid.

The standard rules referred to in a) shall be based on objective, transparent and non-discriminatory criteria taking particular account of all the costs and benefits associated with the connection of those producers to the grid. They may provide for different types of connection.

ANNEX XIII

Minimum items to be included in energy performance contracts with the public sector

- Clear and transparent list of the efficiency measures to be implemented
- Guaranteed savings to be achieved by implementing the measures of the contract.
- Duration and milestones of the contract, terms and period of notice.
- Clear and transparent list of the obligations of each contracting party.
- Reference date(s) to establish achieved savings.
- Clear and transparent list of steps to be performed to implement a measure and associated costs.
- Obligation to fully implement the measures in the contract and documentation of all changes made during the project.
- Regulations specifying the inclusion of third parties (subcontracting).
- Clear and transparent display of financial implications of the project and distribution of the share of both parties in the monetary savings achieved (i.e. remuneration of the service provider).
- Clear and transparent provisions on measurement and verification of the guaranteed savings achieved, quality checks and guarantees.
- Provisions clarifying the procedure to deal with changing framework conditions that affect the content and the outcome of the contract (i.e. changing energy prices, use intensity of an installation).
- Detailed information on the obligations of each of the contracting party.

ANNEX XIV
General framework for reporting

PART 1. General framework for annual reports

The annual reports referred to in Article 19(1) provide a basis for the monitoring of the progress towards national 2020 targets. Member States shall ensure that the reports include the following minimum information:

- a) an estimate of following indicators in the previous year:
- (i) primary energy consumption as defined in Article 2(2)
 - (ii) total final energy consumption
 - (iii) final energy consumption by sector
 - industry
 - transport (split between passenger and freight transport)
 - households
 - services
 - (iv) gross value added by sector
 - industry
 - services
 - (v) disposable income of households
 - (vi) gross domestic product (GDP)
 - (vii) electricity generation from thermal power generation
 - (vii bis) electricity generation from combined heat and power**
 - (viii) heat generation from thermal power generation
 - (viii bis) heat generation from combined heat and power plants, including industrial waste heat**
 - (ix) fuel input for thermal power generation
 - (x) passenger kilometers (pkm)

(xi) tonne kilometers (tkm)

(xii) population

In sectors where energy consumption remains stable or is growing, Member States shall analyse the reasons for it and attach their appraisal to the estimates.

- b) updates on major legislative and non-legislative measures implemented in the previous year which contribute towards the overall national energy efficiency targets for 2020.
- c) the total building floor area of the buildings with a total useful floor area over **500 m² and as of 9 July 2015 over** 250 m² owned by its public bodies that, on 1 January of the year in which the report is due, did not meet the energy performance requirements referred to in Article 4(1);
- d) the total building floor area owned by the Member States' public bodies that was renovated in the previous year.
- e) energy savings achieved through the national energy efficiency obligation schemes referred to in Article 6(1) or the alternative measures adopted in application of Article 6(9).

The first report shall also include the national target referred to in Article 3(1).

In the annual reports referred to in Article 19(1) Member States may also include additional national targets. These may be related in particular to the statistical indicators enumerated in Annex XIV, Part 1a or combinations thereof, such as primary or final energy intensity or sectoral energy intensities.

PART 2. General framework for supplementary reports

The reports referred to in Article 19(2) shall provide a framework for the development of national energy efficiency strategies.

The reports shall cover significant energy efficiency improvement measures and expected/achieved energy savings, including those in the supply, transmission and distribution of energy as well as energy end-use. Member States shall ensure that the reports include the following minimum information:

1. Targets and strategies

- The national energy efficiency target for 2020 as required by Article 3(1);
- The national indicative energy savings target set in Article 4(1) of Directive 2006/32/EC;
- Other existing energy efficiency targets addressing the whole economy or specific sectors.

2. Measures and energy savings

The reports shall provide information on measures adopted or planned to be adopted in view of implementing the main elements of this Directive and on their related savings.

a) Primary energy savings

The reports shall list significant measures and actions taken towards primary energy saving in all sectors of the economy. For every measure or package of measures/actions estimations of expected savings for 2020 and savings achieved by the time of the reporting shall be provided.

Where available, information on other impacts/benefits of the measures (greenhouse gas emissions reduction, improved air quality, job creation, etc.) and the budget for the implementation should be provided.

b) Final energy savings

The first and second supplementary report shall include the results with regard to the fulfilment of the final energy savings target set out in Article 4(1) and (2) of the Directive 2006/32/EC. If calculation/estimation of savings per measure is not available, sector level energy reduction shall be shown due to (the combination) of measures.

The first and second reports shall also include the measurement and/or calculation methodology used for calculating the energy savings. If the "recommended methodology"¹ is applied, the report should provide references to this.

3. Specific information related to provisions of this Directive

3.1. Public bodies (Article 4)

Supplementary reports shall include the list of public bodies having developed an energy efficiency plan in accordance with Article 4(4).

3.2. Energy efficiency obligations (Article 6)

Supplementary reports shall include the national coefficients chosen in accordance with Annex IV. The first supplementary report shall include a short description of the national scheme referred to in Article 6(1) or the alternative measures adopted in application of Article 6(9).

¹ Recommendations on Measurement and Verification Methods in the framework of the Directive 2006/32/EC on Energy End-Use Efficiency and Energy Services.

3.3. Energy audits and management systems (Article 7)

Supplementary reports shall include:

- a) the number of energy audits carried out in the previous [...] period;
- b) the number of energy audits carried out in large enterprises in the previous [...] period;
- c) the number of large companies in their territory, with an indication of the number of those to which Article 7(3) is applicable.

3.4. Promotion of efficient heating and cooling (Article 10)

Supplementary reports shall include an assessment of the progress achieved in implementing the **comprehensive assessment** referred to in Article 10(1).

3.5. Energy transformation (Article 11)

- Supplementary reports shall include a non-confidential summary of the inventories of data referred to in Article 11, in accordance with the requirements set in Annex X.

3.6. Energy transmission and distribution (Article 12)

- The first supplementary report and the subsequent reports due every 10 years thereafter shall include the **assessment made, the measures and investments identified to utilise the** energy efficiency potentials of gas and electricity infrastructure referred to in Article 12(2).

3.7. Availability of certification schemes (Article 13)

Supplementary reports shall include information on the available national certification schemes or equivalent qualification schemes for the providers of energy services, energy audits and energy efficiency improvement measures.

3.8. Energy Services (Article 14)

Supplementary reports shall include an internet link to the website where the national lists and registers of energy services providers referred to in Article 14 can be accessible.

3.9. Other measures to promote energy efficiency (Article 15)

The first supplementary report shall include a list of the measures referred to in Article 15(2).

ANNEX XV
Correlation table

Directive 2006/32/EC	This Directive
Article 1	Article 1
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Article 3, point (a)	Article 1, point (1)
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